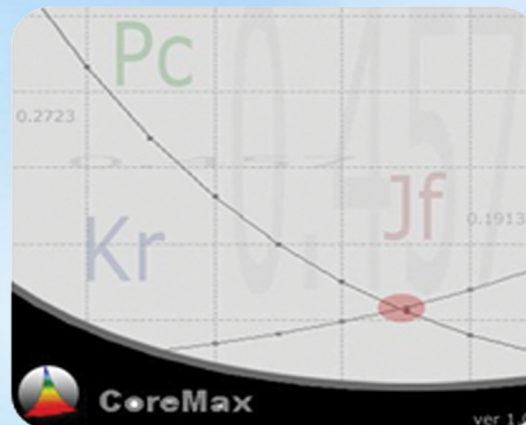


CAPABILITIES

- Determination of Relative permeability (k_r), Capillary pressure (P_c) and J-Function based on proper correlations
- User-friendly software due to using sheet manager capability
- Separate and also integrated computational environment for each part of the software (Relative permeability, Capillary pressure and J-Function)
- Using capillary pressure data to produce relative permeability data
- The possibility of using most prestigious relative permeability correlations based on comprehensive database
- Using Stone-II, Stone-I, Modified Stone-II and Modified Stone-I methods to generate 3-phase data with 2-phase relative permeability data
- Compatible input output protocol with conventional commercial reservoir simulation software
- Excel and Notepad based Output format

FEATURES

- Using weight factor for averaging
- Generating 3-phase relative permeability data
- More correlations best combination
- Generating relative permeability via Capillary pressure and experimental data
- User-friendly interface
- Easy to learn



CoreMAX[®]
VERSION 1.0

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KBD MAX
ENGINEERING CONSULTANTS Sdn. Bhd.

WHO WE ARE

Our engineering consultancy services are principally centered on oil & gas field development projects, while software development and R&D services for proprietary technical application are also among our core activities. For all of this, the central theme stays the same: enhancing client competitiveness, both technically and financially.

CoreMAX[®]

CoreMAX is a software application developed by KBDMAX, intended to analyze individual Special Core Analysis Data (SCAL) as well as preparing saturation function tables for dynamic simulation software based on SCAL data or relevant correlations simultaneously.

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